



electricity storage at an
unrivalled cost level

Launching a technology

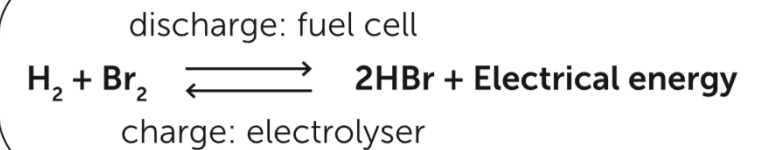
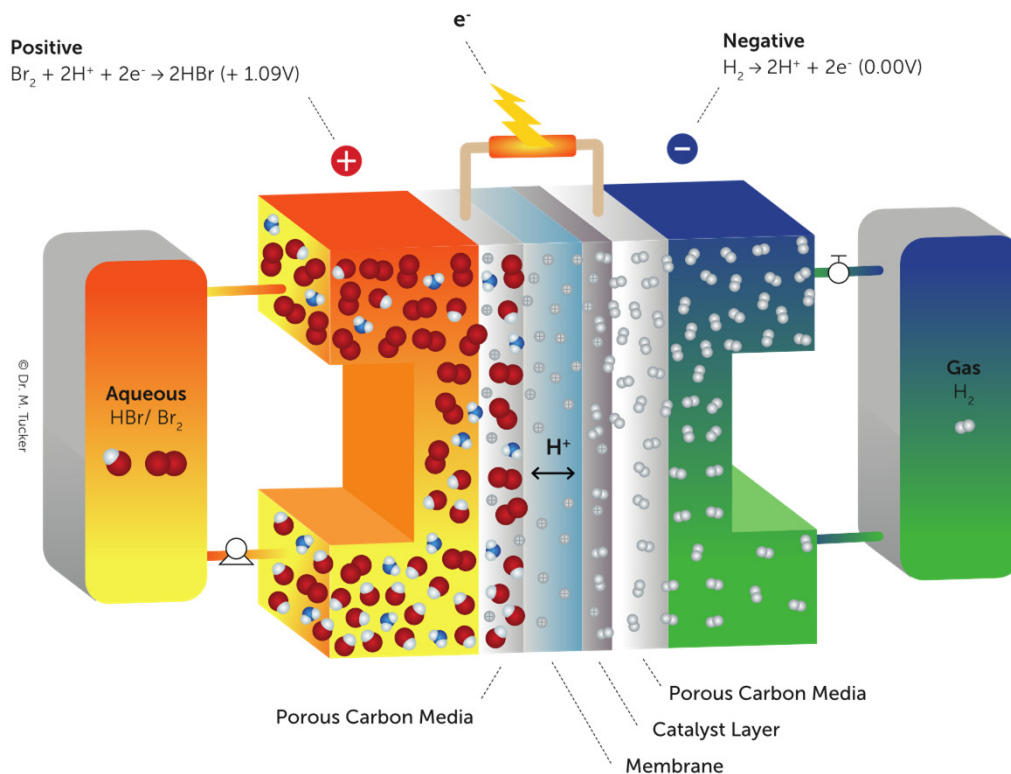
- For large scale, stationary electricity storage
- Applications:
 - Combined with large PV and Wind
 - Substitute for peaking power plants
 - Connection with hydrogen
- Fully modular, up to GW/GWh range
- Based on:
 - Flow battery technology
 - Active materials: Hydrogen & Bromine
- Patented worldwide



ELESTOR'S MISSION:

Targeting the lowest possible storage costs per MWh

Technology: Combined Electrolyser and Fuel Cell



Power and Capacity are not coupled

- Membrane surface area → Power [MW]
 - Active material volumes → Capacity [MWh]
- Virtually every thinkable combination is possible*

100% reversible chemical reaction

- Chemicals are used, not consumed
- No refill during lifetime necessary
- Negligible loss of capacity during lifetime

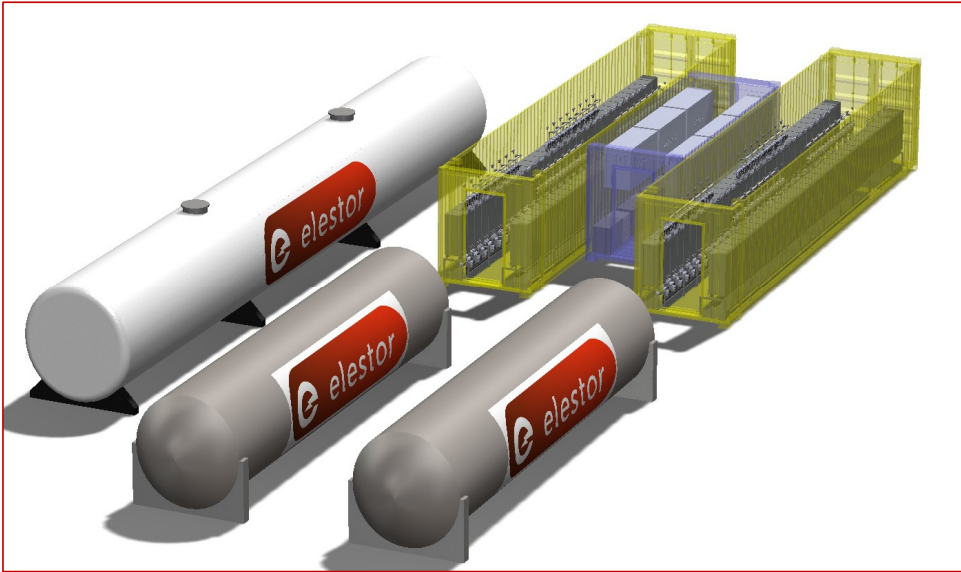
FACT:

Reduces the LCoS to
 < € 50 / MWh

100% selfcontained: Nothing goes in or out... except electricity !



50kW/250kWh HBr Flow Battery system



1 MW/10MWh HBr Flow Battery system
(artist impression)

Triple cost reduction strategy



1. The Flow Battery concept

- Power (kW) and Capacity (MWh) not coupled
- Long lifetime, 10,000 cycles
- No fundamental degradation
- Lifetime not related to 'Depth of Discharge'
- No self-discharge
- Upgradable, servicable
- Ultra short reaction times
- High power density



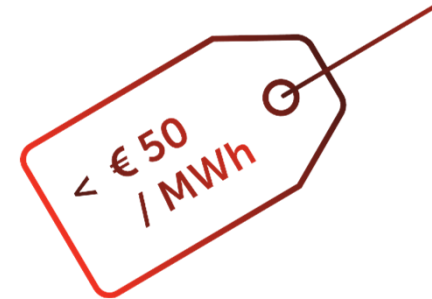
2. The choice for hydrogen & bromine

- Abundant, global available > low cost
- Can be fully recycled, 'cradle-2-cradle'
- Safety assured



3. Elestor's patented system design

- Simplified and robust
- Easy to manufacture, in very large quantities



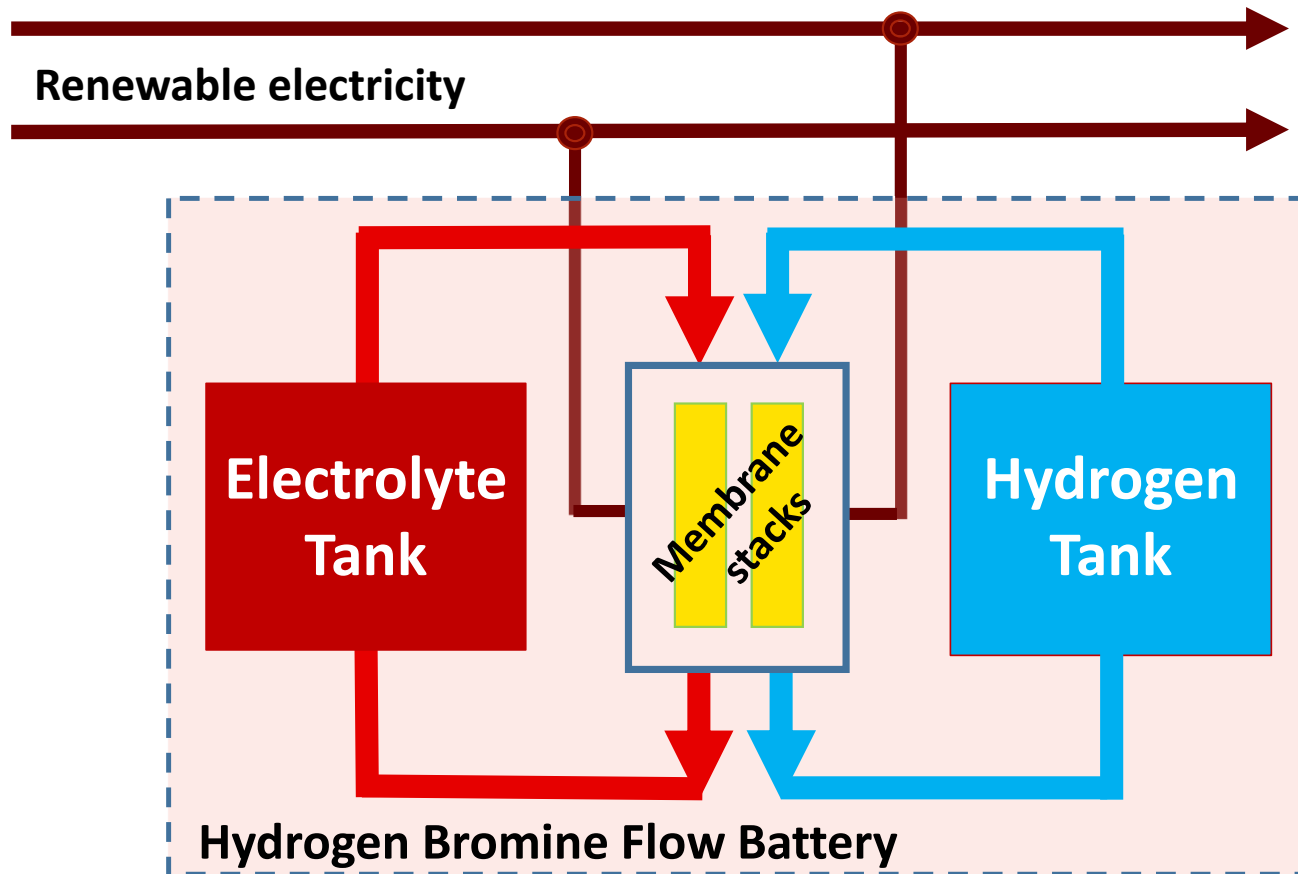
The Hydrogen Bromine Flow Battery connects

Electricity Storage

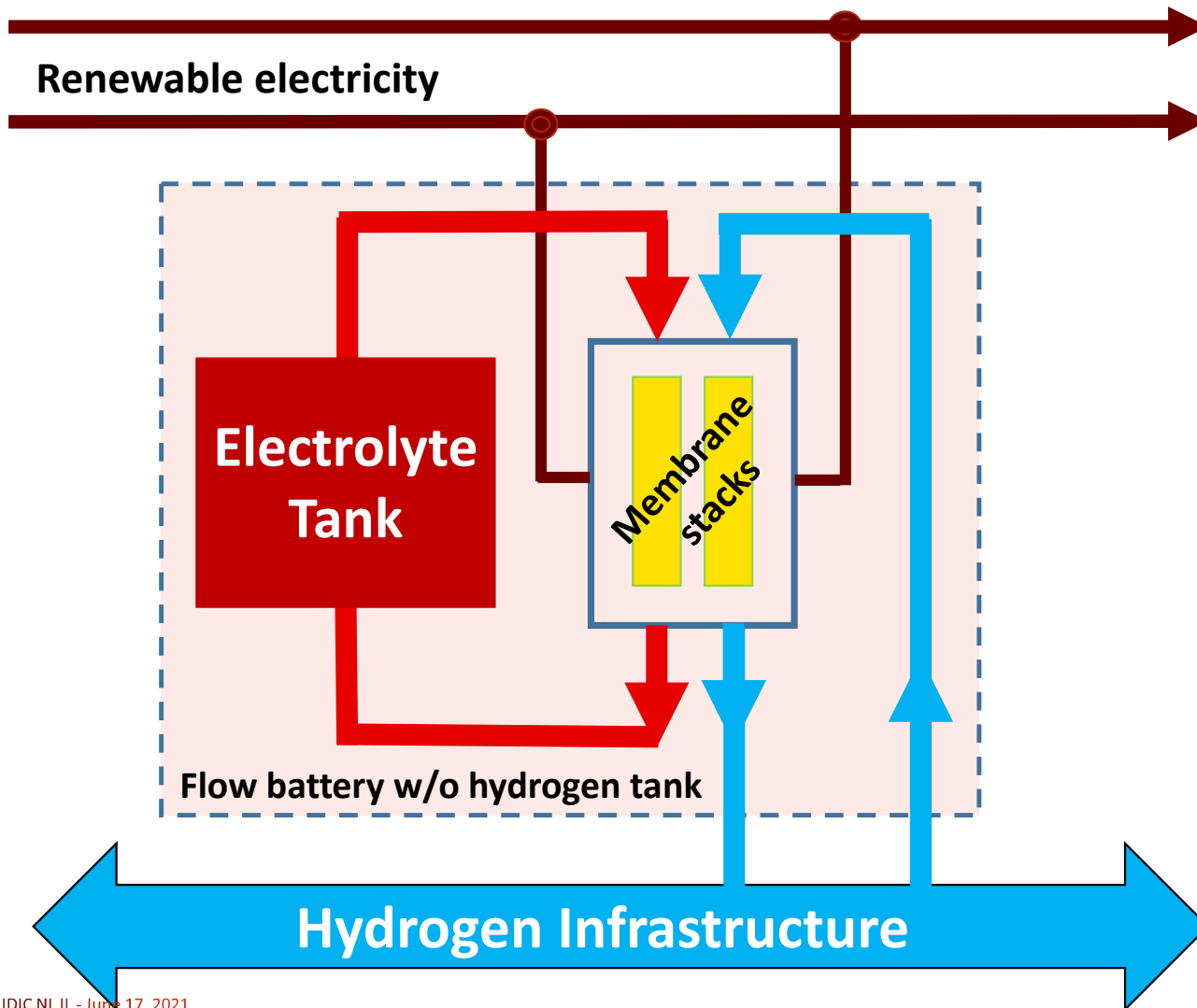


Hydrogen Infrastructures



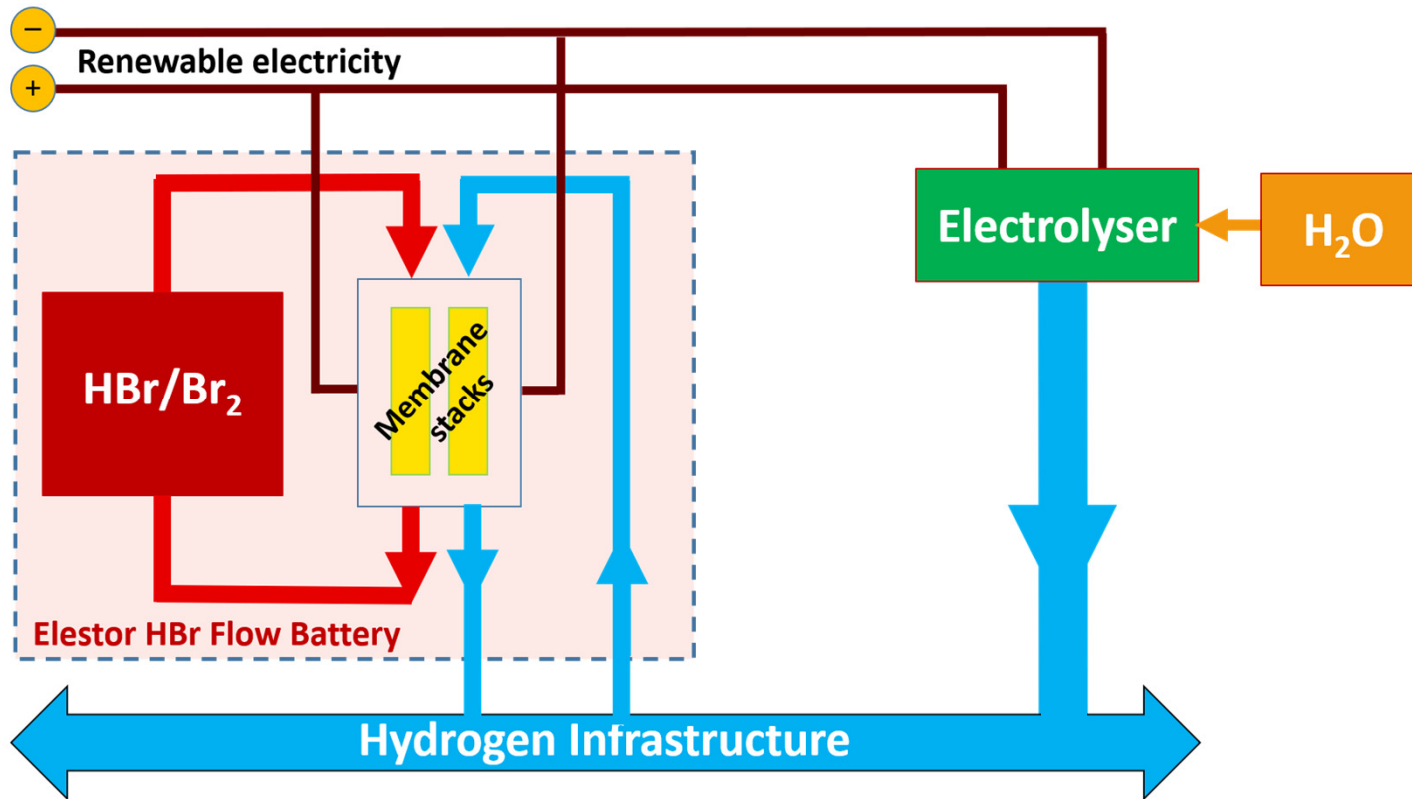


- ✓ **Electricity storage** based on Hydrogen Bromine Flow Battery technology
- ✓ **Consists of**
 - Electrolyte tank
 - Hydrogen tank
 - Membrane stacks
- ✓ **Enables** electricity storage at very low cost (LCoS)



- ✓ **Connects**
electricity storage with
hydrogen infrastructures
- ✓ **Hydrogen infrastructure**
serves as 'hydrogen tank'
(with zero effect on
infrastructure)
- ✓ **Reduces**
 - 1) Battery capex
 - 2) Storage costs
 - 3) System size
- ✓ **Introduces**
new optimization options

Integration with electrolysers



- ✓ **Integrates** electricity storage & hydrogen production
- ✓ **Maximizes** electrolyser utilization
- ✓ **Reduces**
 - Capex flow battery
 - Hydrogen costs
- ✓ **Reduces** storage costs per kWh (LCoS) *further*

About Elestor



Management



Guido Dalessi (59)
CEO

- Graduated in Physics
- Demonstrated history in developing companies from startup to established global players
- Former CEO of Singulus Mastering BV, subsidiary of Singulus Technologies AG, Germany
- Early investor in Elestor BV



Wiebrand Kout (44)
Founder & CTO

- High level of expertise of 3 hydrogen electrochemical systems:
 - PEM Fuel cells
 - Electrochemical hydrogen compressors
 - HBr flow batteries
- Head of Mechanical Design at Nedstack
- COO and Lead Designer at HyET



Hylke van Bennekom (38)
COO

- Industrial Business Administration
- Background in PV and semicon
- Experience in high volume manufacturing of advanced technologies
- Broad international experience in strategic sourcing, establishing production locations in Europe & Asia
- Joined per April 12, 2021 (MBI)

Team



The Team

- International team (26 FTEs) of Scientists & Engineers, combined with broad Business Development experience
- 1 PhD candidate graduated in 2020 at Technical University Eindhoven, Dept of Membrane Materials and Processes (MMP), Prof. Dr. Kitty Nijmeijer.
- A second PhD candidate to promote in 2022
- 8 different nationalities
- Member of the European 'FlowCamp' consortium, led by Fraunhofer Institute, Germany
- Deep tech know-how on: Catalysts, Electrodes, Membranes, Electrolytes, Cell stacks, Control & power electronics, System architecture, Compliancy
- > 100,000 R&D hours since June 2014

Elestor was granted several (inter)national awards

- 2015 **Challenge Cup for Best Pitch** InnoEnergy Benelux
- 2016 **Jan Terlouw Ambition Award 2016** Kiemt Congress
Audience Award 2016 Kiemt Congress
Sustainable Energy Startup Award SWECO
- 2017 Best Technical Development within Energy Storage** IDTechEx Europe
(juried by Fraunhofer Institute, Technical University Berlin, Toyota Motors Europe)
- 2019 **Pearl of the Region** The Economic Board
- 2020 **Best Poster Award** German Society for Membrane Technology
Verbund X-Accelerator Austria, 1 of 6 winners out of 300+ participants
- 2021 Innovation 2020 Audience Award** Chamber of Commerce



Commercial projects

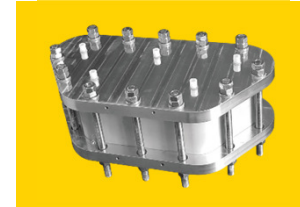
- Royal Vopak is the world's leading independent tank storage company on sea port terminals
 - Agreement signed in April 2021
 - From 500kW/3MWh to industrial scale
 - Part of Vopak's "New Energy strategy"
- A 2nd agreement with a European corporate (name embargoed) for integration with electrolysers
- Installation in Norway (EU funded "GIFT" project)
- Discussing various projects in the Netherlands, Singapore, Indonesia and Australia



Roadmap

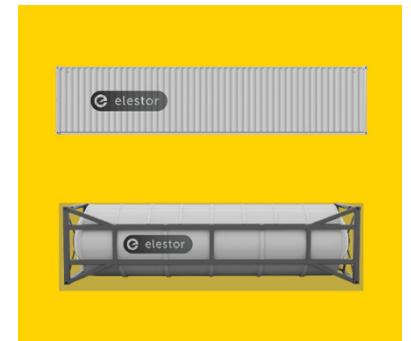
2020-21 Deploy 4 pre-production storage systems at scale

- In-house production of stacks
- Outsource system assembly



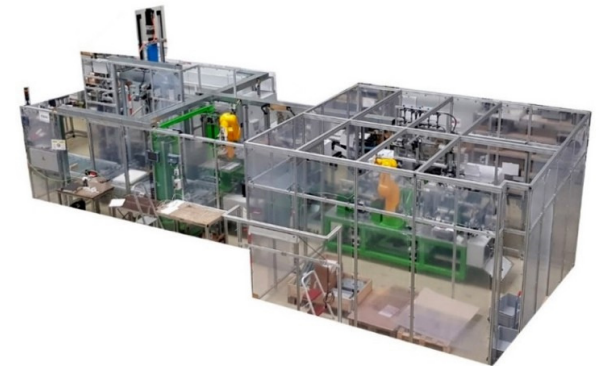
2021-22 Commercial deliveries

- Automated stack production
- Max outsource system assembly



2022-24 Construct and operate pilot plant for large scale automated stack production

2024- Construction first 'Giga-factory' equivalent for stack production





“We will make **electricity** so cheap
that only the rich will burn **candles**”

- Thomas A. Edison

“We will make **hydrogen** so cheap
that only the rich will burn **oil**”

- Elestor BV